STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES AMENDED REPORT DIVISION OF OIL, GAS AND MINING															
APPLICATION FOR PERMIT TO DRILL										1. WELL NAME and NUMBER MU 921-30N4D-CMHZ					
2. TYPE OF WORK DRILL NEW WELL REENTER P&A WELL DEEPEN WELL										3. FIELD OR WILDCAT NATURAL BUTTES					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO										5. UNIT or COMMUNITIZATION AGREEMENT NAME MAVERICK					
6. NAME (OF OPERATOR		7. OPERATOR PHONE 720 929-6515												
KERR-MCGEE OIL & GAS ONSHORE, L.P. 8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217										9. OPERATOR E-MAIL julie.jacobson@anadarko.com					
	AL LEASE NUM		1.0. Box 170770,				1	12. SURFACE OWNERSHIP							
Ì		UTÚ0581		STATE () FEE										
13. NAME OF SURFACE OWNER (if box 12 = 'fee') 14. SURFACE OWNER PHONE (if box 12 = 'fee') 15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 16. SURFACE OWNER E-MAIL (if box 12 = 'fee')															
15. ADDR	ESS OF SURFA	ACE OWNER (if bo	16. SURFACE OWNER E-MAIL (if box 12 = 'fee')												
17. INDIAN ALLOTTEE OR TRIBE NAME (If box 12 = 'INDIAN') 18. INTEND TO COMMINGLE PR MULTIPLE FORMATIONS								RODUCTION FROM 19. SLANT							
(YES [YES (Submit Commingling Application) NO					VERTICAL DIRECTIONAL HORIZONTAL					
20. LOCATION OF WELL FO					OOTAGES		QTR	SECT	ION	TOWNSHIP	RA	NGE	GE MERIDIAN		
LOCATION AT SURFACE 1192 FN					WL	NENW		30	1	9.0 S	21.0 E		S		
Top of Uppermost Producing Zone 1192 FN					WL	NENW		30		9.0 S	21.0 E		S		
At Total Depth 12 FS					SL 2642 FWL		v	30		9.0 S	21.0 E		S		
21. COUN	TY	UINTAH		22. DISTA	22. DISTANCE TO NEAREST LEASE LINE (Feet)					23. NUMBER OF ACRES IN DRILLING UNIT 2400					
25. DISTANCE TO NEAREST V (Applied For Drilling or Com										26. PROPOSED DEPTH MD: 8200 TVD: 4356					
27. ELEVATION - GROUND LEVEL 28. BOND NUMBER									29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE						
			43-8496												
01.1	Hole, Casing, and Cement Information														
String Surf	Hole Size	9.625	Length 0 - 2806	Weight 36.0	Grade & Thi		Max M		Cement Type III			Sacks 420	Yield 2.1	Weight 12.5	
Juli	12.20	3.023	0 2000	30.0	0 00 214		0.1			Type III	410	1.46	14.3		
l1	8.75	7	0 - 4683	26.0	HCP-110 L	.T&C	10	.2	Premium Lite High Strength		ength	450	1.92	12.5	
										Class G		90	1.16	15.8	
L1	6.125	4.5	2156 - 8200	11.6	HCP-110 L	T&C	9.5			No Used		0	0.0	0.0	
									No Used			0	0.0	0.0	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES															
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER							COMPLETE DRILLING PLAN								
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)							FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER								
DIF	RECTIONAL SU	RVEY PLAN (IF DI	RECTIONALLY OR H	IORIZONTAI	LLY DRILLED)	ŀ	TOPOGRAPHICAL MAP								
NAME Cara Mahler TITLE Regulatory Analy							PHON			IE 720 929-6029					
SIGNATU	RE			DATE 03/13/2013 EMA					EMAIL	JL cara.mahler@anadarko.com					
API NUMBER ASSIGNED 43047536980000					APPROVAL					00 4/11					
				Perm					it Manager						

